KIMBARK

1580 LINCOLN STREET, SUITE 700 DENVER, COLORADO 80203 303-839-5504

KIMBARK OPERATING COMPANY KIMBARK COMPANY KIMBARK ASSOCIATES

> WALTER K. ARBUCKLE GEORGE WALLACE BAYNE WILLIAM R. THURSTON

September 3, 1980



Division of Oil, Gas & Minining 1588 West, North Temple Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

Re: Boulder Knoll State #1

Section 16, T34S, R25E

San Juan County, Utah

Gentlemen:

As per our discussion this date, I am returning the Application for Permit To Drill on captioned well for your handling. The only change we have made is attached a copy of well location plat showing where the well was staked by Powers Elevation. Would you please approve and return the permit at your earliest convenience since we have a rig ready to move in in approximately one week.

Yours Truly,

KIMBARK_OPERATING CO.

Clarence H. Brown

CHB:jl encls.

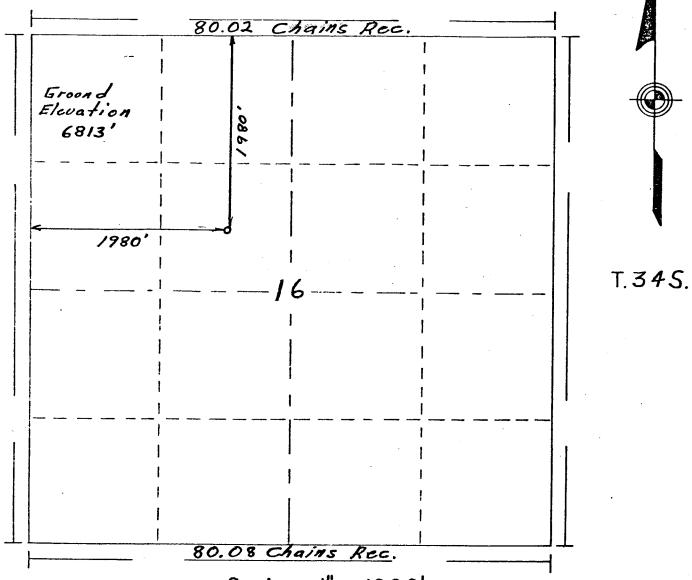
SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

$\mathtt{STATE} \ \mathsf{OF} \ \mathtt{UTAH}$

OIL	5. LEASE DESIGNATION AND SERIAL NO. ML36190				
_ APPLICATION	I FOR PERMIT 1	TO DRILL, DEEP	EN, OR PLUG I	BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL 🖾	DEEPEN	PLUG BA	CK 🗀	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	LL (11)				
	AS ELL STHER	\$ 2	INGLE XX ZONE	'LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	k Operating Co.	3/ 4.550 ^c	{		Boulder Knoll State 9. WELL NO.
Kimbar 3. Address of Operator	k Operating Co.	302 839-		·	
3. ADDRESS OF OPERATOR	incoln Street,	Suita #700 Depr	700 CO 80203		#1 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	State requirements.*)		- Wildcat
At surface C SE/4	NW/4 Section 1	.6, T34S, R25E	- A)W		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		984 FUL	SE NW		
					Sec. 16, T34S, R25E
14. DISTANCE IN MILES	and direction from Neal s 9 miles east osed*	REST TOWN OR POST OFFIC	6813		12. COUNTY OR PARISH 15. STATE
Well i	s 9 miles east	of Monticello,	O. OF ACRES IN LEASE	17. NO.	San Juan Utah OF ACRES ASSIGNED
LOCATION TO NEARES PROPERTY OR LEASE LIN	T	1980	640		THIS WILL 160
(Also to nearest drlg 18. DISTANCE FROM PROP	. line, if any)		ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	None	2900 L VA	1	Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	6813'GR	Jar	•	22. APPROX. DATE WORK WILL START*
Powers	Elevation is c		ng the well and	plat	9/5/80
23. Will f	ollow as soon a	ROPOSED CASING AN	D CEMENTING PROGR	AM)
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	250'	Circu	llate (approx 250 sxs)
7 7/8"	4 1/2"	<u>10.5#</u>	29001	_ 150 ε	3 XS
				1.	
	'	•	,		
Lease Desc	ription:			-	
	A11 Coa	tion 16 Talls	R25E, San Juan	Counts	z N+ah
	AII 260	ELIOII 10, 1045,	NZJE, Ball Guall	Country	y • Ocali
Surface Fo	rmation: Dakota	5		;	
	PPROVED BY TO PATE: COSTAN : If	- ^1		Ą	
		SUISION	,		OILUID
	. ٢	HE DIVIG			
	ED BY	MINING		15	
. •	OPPOVE AS, AN	0		10 6	H
	EOIL G161			A.F	[N
	J. TE: - 10 Je	SAPE		1	28 8
	DAIL (15)	Λ			Co/co/
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : If	proposal is to deepen or	plug back, give data on p	present pro	ductive zone and proposed new productive ed and true vertical depths. Give blowout
preventer program, if an		any, give pertinent data	on substitute totations t	ind incusing	
24.	15-17	7			
SIGNED Lave	vee ff. Lis	acon TITLE_	-Agent		DATE 8/20/80
Timence	H. Brown eral or State office use)		1-80110		
		1		ale	-len
PERMIT NO	3-037-30597		APPROVAL DATE	1/3	/ 60
				:	DAME
APPROVED BYCONDITIONS OF APPROV	VAL, IF ANY:	TITLE		T _{est}	DATE



R. 25 E.



Scale --- |" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Clarence H. Brown
for Kimbark Operating Company
determined the location of #1 Boulder Knoll State
to be 1980 FNL #1980 FWL Section 16 Township 34 South
Range 25 East Salt Lake Meridian
San Juan County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of #1 Boulde Knoll State

Date: 24 Aug. 80

Licensed Land Surveyor No. 2711 State of Utah

DAT	E: Syst 5, 1980	
		tria Co.
WEL	RATOR: 18 imharlo Opperat L NO: Boulder Grall St	#01
	ation: Sec. <u>16</u> T. <u>345</u> R	
Fil	e Prepared:	Entered on N.I.D:
	API Number_	
CHE	CKED BY:	
	Petroleum Engineer:	
	Director: OK Rule C-3 w/ State Land Box	provided Bond filed
	Administrative Aide:	
APP	ROVAL LETTER:	
	Bond Required:	Survey Plat Required:
	Order No.	0.K. Rule C-3
	Rule C-3(c), Topographic Exception within a 660' radius (- company owns or controls acreage of proposed site
md	Lease Designation State	Plotted on Map
	Approval Lette	r written William
-	Hot Line P.I.	

September 11, 1980

Kimbark Operating Company 1580 Lincoln Street, Suite #700 Denver, Colorado 80203

Re: Well No. Boulder Knoll State #1
Sec. 16, T. 34S, R. 25E.,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval is conditional upon the filing of a drilling and plugging bend with Utah Division of State Lands prior to the spudding of this well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037030597.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

/btm

cc: Donald Prince

file

KIMBARK

KIMBARK OPERATING COMPANY KIMBARK COMPANY KIMBARK ASSOCIATES 1580 LINCOLN STREET, SUITE 700 DENVER, COLORADO 80203 303-839-5504

> WALTER K. ARBUCKLE GEORGE WALLACE BAYNE WILLIAM R. THURSTON

SEP 18 1980

September 16, 1980

Utah Division of State Lands 231 E. 400 South Street #411 Salt Lake City, Utah 84111

Attention: Mr. Gale Prince

Re: Boulder Knoll State #1

Section 16, T34S, R25E San Juan County, Utah

Bond Number: 2887773

Gentlemen:

Attached is our bond for above captioned well. We trust everything is in order and bond will be accepted.

Yours Truly,

KIMBARK OPERATING CO.

Jean Lundquist

jl encl

cc: State of Utah

Division of Oil, Gas & Mining

Mr. Cleon B. Feight

SEP 18 1980 POND NUMBER 2887773
Corporate Surety Bond

STATE OF UTAH BOND OF LESSEE

20112,00	
KNOW ALL MEN BY THESE PRESENTS, that we	Kimbark Operating Company Acipal and SAFECO INSURANCE COMPANY OF AMERIC COMPANY OF AMERIC COMPANY OF AMERIC
the State of Utah, as girety, are held and firsum of Five Thousand and no/100———————————————————————————————————	rmly bound unto the State of Utah in the
· · · · · · · · · · · · · · · · · · ·	16th day of <u>September</u>
Signed with our hands and seels thisin the year of our Lord, 1980	
The condition of the foregoing obligat	ion is such that,
The state of the s	issued an Oil, Gas, and Hydrocarbon ro
WHEREAS, the State of Otan, as ressor, lease, Lease Number ML-36190, an	d dated October 16, 1978 to
lease, Lease Number ML-36190	as lessee (and said lease has been duly
Raymond 31021	to
William R. Thurston) to drill for, mine,	extract and remove all of the
Gas/0il	deposits in and under the following
described lands to-wit:	•
Township 34S Range 25E of the Salt	Lake Meridian Section 10 All.
NOW, THEREFORE, if said principal shall pay ing to the lessor under the terms of the about the state land said thereto established by the State Land Board, operating procedures, abandonment, and consestate Oil and Gas Conservation Commission as be modified or amended, and shall pay all de on, then the above obligation shall be void	lease, the rules and regulations relating, and the rules and regulations governing ervation practices promulgated by the Utah they now exist or may from time to time to the surface and improvements there-
full force and effect.	
Signed, sealed and delivered	KIMBARK OPERATING COMPANY
in the presence of	MIBAINO (SEAL)
(1m Luck Quel)	By:
Witness	G.W. Baymeincidel SAFECO INSURANCE COMPANY OF AMERICA
Mindy E. Waggoner	BONDING COMPANY Laura J. Lee, Attorney-in-Fact
u	Attest:
,	
	Resident Agent: N/A
	Corporate Seal of Bonding Company must

be affixed.

Approved as to form and exeuction: A. PRATT KESLER, Attorney General

POWER OF ATTORNEY

SAFECO INSURANCE COMPANY OF AME GENERAL INSURANCE COMPANY OF AME HOME OFFICE: SAFECO PLAZA SEATTLE, WASHINGTON 98185

	No7237
KNOW	ALL BY THESE PRESENTS:
	That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY O AMERICA, each a Washington corporation, does each hereby appoint
	LAURA J. LEE
and othe	and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertaking or documents of a similar character issued in the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business, and to bind the respective company thereby support of the course of its business.
OF AIVII	this day of
	CERTIFICATE
Extr	act from Article VI, Section 13, of the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA

"Article VI, Section 13, — FIDELITY AND SURETY BONDS ... the President, any Vice President, and the Secretary shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business ... On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

and of GENERAL INSURANCE COMPANY OF AMERICA:

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970 and as amended February 2, 1977:

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out,

- (i) The provisions of Article VI, Section 13 of the By-Laws, and
- (ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and
- (iii) Certifying that said power-of-attorney appointment is in full force and effect,

the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, Wm. Hammersla, Vice President and Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power-of-Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power-of-Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of each corporation

this Noth day of Septenter, 1980

S-974 R7 6/80

PRINTED IN U.S.A.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

OCT 27 1930

DIVISION OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

well Name	& Number	Boulder Kn	oll-State No.	1		
Operator_	Kimbark	Operating Co	mpany Address		Street Suite	#700
Contractor	Western	Manufacturin	g & Address	Denver, Colo	orado 80203 Jar St.	
	Supply	Co. Inc.		Farmington,	New Mexico 87 County San Ju	401
Location_5	E 1/4 NW	½ Sec. 16	T. <u>345</u>	_ R 25 E	County San Ju	ian
Water Sands	<u>s</u>					
<u> </u>	Depth		<u>Volume</u>		<u>Quality</u>	
From	m To	Flow	Rate or Head		Fresh or Salt	у
1		·				
2						
3	- " . "	(NONE)				
4.						
5.						p'
		(Continue of	reverse side	if necessary)		
	Ent: Wing	rada 1034', C jate 1771', Cl	armel 1190', (hinle 2004', (Vavajo 1230', Shinarump 260	00', Summervi Kayenta 1689 16', Cutler 26	', 60'.
Ar	ea is cu	eu w/mua. Ni it by deep ca	o indications nyons to the :	or any water south & west.	encountered.	
NOTE: (a)	•		as provided for Rules of Prac		20, General Ru edure.	les ·
(6)			has been made by along with		reported zone	,

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SI IT IN TRIPLICATE*
(wher instructions on reverse side)

	N OF OIL, GAS, AND		5. LEASE DE	SIGNATION AND BERIAL NO.
SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT	CES AND REPORT		ļ	, ALLOTTEE OR TRIBE NAME
OIL GAS WELL Y OTHER				EEMENT NAME
2. NAME OF OPERATOR			8. FARM OR	LEASE NAME
Kimbark Oil & G	as Company		Boulde	r Knoll State
8. ADDRESS OF OPERATOR			9. WELL NO.	
	. #700 Denver CO		1	
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	ariy and in accordance with	any State requirements.	Wi	ldcat
1980 FWL & 1980	' FNL CSE%		SURVE	R., M., OR BLK. AND Y OR AREA T34S, R25E
14. PERMIT NO.	15. BLEVATIONS (Show wheth	SAL DE PET CE AND		OR PARISH 18. STATE
43-037-30597	6818	•	San Juan	- ·
		······································		.r ocar
^{16.} Check App	ropriate Box To Indicat	te Nature of Notice, F	Report, or Other Data	
NOTICE OF INTENTI	ON TO:		SUBSEQUENT REPORT OF	F:
TEST WATER SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-O	r r Ri	EPAIRING WELL
FRACTURE TREAT MU	LTIPLE COMPLETE	FRACTURE TREA	ATMENT	TERING CABING
SHOOT OR ACIDIZE AB	ANDON*	SHOOTING OR A	CIDIZING AE	BANDONMENT*
	ANGE PLANS	(Other)	teport results of multiple co	mpletton on Well
(Other) Well shut in for 17. DESCRIBE PROPOSED OR COMPLETED OPERA Proposed work. If well is directions		Completic	on or Recompletion Report a	nd Log form.)
This well has been sl any hydrocarbons to		ngineering evalua	ation and has not	produced
•				
•				
				•
			•	
	•			
18. I hereby certify that the foregoing is t	rue and correct			
signed <u>Capansen</u>	TITLE _	Mgr. Drilling &	Production DATE	1/1/81
(This space for Federal or State office	use)			
APPROVED BY	Y:	A A A A A A A A A A A A A A A A A A A	DATE .	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBM TRIPLICATE*
(Other instructions on reverse side)

	ARTMENT OF NATURA VISION OF OIL, GAS,				5. LEASE DESIGNAT ML-034631	ION AND SERIAL NO.
CHAIDDY	OTICEC AND DED	ODTO 01				TTEE OR TRIBE NAME
	OTICES AND REP Proposals to drill or to deepe PLICATION FOR PERMIT—			voir.		
OIL KX GAS OTH					7. UNIT AGREEMENT	F NAMB
WELL WELL OTH 2. NAME OF OPERATOR	ER .		· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEASE	NAME
Cities Service Con	npany				State "A	
P. O. Box 1919 - N	•				9. WELL NO.	
4. LOCATION OF WELL (Report locat See also space 17 below.)	ion clearly and in accordance	with any Stat	e requirements.	•	10. FIELD AND POOL	, OR WILDCAT
At surface 660	' FNL & 1980' FWL	of Sec.		4.	Wildcat	
	37S-R23E, San Ju		, Utah		11. SEC., T., R., M., SURVEY OR A	OR BLK. AND REA
					SEC. 32-T3	7S-R23E
14. PERMIT NO.	15. BLEVATIONS (Show	whether DF, RT,	GR, etc.)		12. COUNTY OR PAR	ISH 18. STATE
	5614'	GR			San Juan	Utah
^{16.} Check	Appropriate Box To In	dicate Natu	re of Notice, Re	port, or O	ther Data	
NOTICE OF I	NTENTION TO:	·		SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRIN	G WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATE	CENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACI	DIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS		(Other)			
(Other) 17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is discovered by the second secon			Completion	or Recomple	of multiple completi- tion Report and Log	form.)
T.D. 302' shale and s 17-½"hole @ 2200 MST Ran and set 7 Jts. (2 315 sacks Class B w/2	on 1-10-81 and da 283.50') 13-3/8" (cilled to OD 48# H-	a T.D. of 3 40 casing @	02' in 302' ar	shale and sa d cemented v	and. vith
1-12-81. Cement circ						
DIEC	BLVEN					
				• .		
JAN	1 1 9 1931					
DIV	ISION OF					
OIL. G.	AS & MINING			46		
	io a mitaliad					
•						
18. I hereby certify that the foregal	ng is true and correct			 		
SIGNED	and B.	LE Regio	n Oper. Mgr.		DATE	-15-81
(This space for Federal or State	office use)					
					•	
APPROVED BY	TIT	LE			_ DATE	

(This space for Federal or State office use)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBM TRIPLICATE*
(Otherstructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL WE'APPLICATION FOR PERMIT—" for such proposals.) OIL OAS WELL OTHER NAME OF OPERATOR Cities Service Company ADDRESS OF OPERATOR BOX 1919, Midland, TX 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL of Sec. 32-T37S-R23E San Juan Co., Utah 15. BLEVATIONS (Show whether SF, NY, GR, etc.) 16. IF INDIAN, ALLOTTER OR TRIBE NA 8. FARN OR LEASE NAME STATE "A" 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT Wildcat 11. BEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 32-T37S-R23E San Juan Utah		DIVISION OF OIL, GA			5. LEASE DESIGNAT	ION AND BERIAL NO
SUNDRY NOTICES AND REPORTS ON WELL ONE (Do not use this form for proposals to define to the deeps or pick beak to a different reservoir. ONE (DE APPLICATION FOR PERMIT—" for moch proposals.") ONE (LIES Service Company ONE (1999, Midland, TX 79702 BOX 1919, Midland, TX 79702 BOX 1919, Midland, TX 79702 ONE (1999) Midland, TX 79702 ONE (1998) Midla		511101011 01 012, 0	10, 7112	-	ML-03463	1
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BOX 1919, Midland, TX 79702 LOCATION OF WILL (Report location clearly and in accordance with any State requirements.* At surface 660' FNL & 1980' FWL of Sec. 32-T37S-R23E San Juan Co., Utah TERRITOR FOO. 15. DESCRIPTION TO: 15. DESCRIPTION TO: TEST WATER SHOT-OFF TEST WATER SHOT-OFF TEST WATER SHOT-OFF TEST WALL CHARLE CHARLE CHARLE PROPERTY OR CHARLE PROPERTY SHOOTING OR ACIDING REPAIR WELL (Other) DESCRIPT PROPERTY OF CHARLE PROPERTY OR CHARLE PROPERTY OR CHARLE PROPERTY OR THE SHOOT OF RECOMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas, including estimated date of stating proposed work. T.D. 2000' Sand, Shale & Lime. Prep to drill ahead. Drilled a 12½" hole to a T.D. of 2000' in Sand, Shale, & Lime. Ran and set 52 Jts (1978.60') 9-5/8" OD 36# K-55 casing @ 2000' & comented with 600 sacks Halco Lite W/3% Cacl2, 10# Gilsonite & ½#Flocele/sx + 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx + 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx + 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx + 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ½#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 2 ## Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 200 sacks Class B W/2% Cacl2, 10# Gilsonite & ¼#Flocele/sx - 20	Cities S	Service Company			STATE "A	n ,
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San Juan Co., Utah San Juan Co., Utah Sec 32-T375S-R23E Sec 32-T375S-R23E Sec 32-T375S-R23E San Juan Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT ABANDON' COTHER OF INTENTION TO: SEUSSACURE TREATEN WALL (Other) OCHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COTHER OF MATERIAN WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details for all surfaces and some proposed on completion of Materials and Sous Pertinent details and the vertical depths for all surfaces and some proposed on the complete of the work of the work). T.D. 2000' Sand, Shale & Lime. Prep to drill ahead. Drilled a 124" hole to a T.D. of 2000' in Sand, Shale, & Lime. Ran and set 52 Jts (1978.60') 9-5/8" OD 36# K-55 casing @ 2000' & cemented with 600 sacks Halco Lite W/3% CaCl2, 10# Gilsonite & ¼#Flocele/sx + 200 sacks Class B w/2% CaCl2 & ½# Flocele/sx. cement. Plug down @ 1230 MST on 1/19/81. Cement circulated to surface. WOC 53½ Hrs.	LOCATION OF WELL (Repo See also space 17 below.)	rt location clearly and in accord	lance with any State	requirements.	1	, OR WILDCAT
San Juan Co., Utah Sec 32-T378-R23E 15. SELEVATIONS (Elbaw whither DE, RT., 68, etc.) 15. SELEVATIONS (Elbaw whither DE, RT., 68, etc.) 16. SELEVATION TO: THEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDISE SHEAR WELL (Other) DESCRIBE PROPOSED OR COMPLIFIED DEPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and sone 52 Jts (1978.60') 9-5/8" OD 36# K-55 casing @ 2000' & cemented with 600 sacks Halco Lite W/3% Cacl2, 10# Gilsonite & ¼#Flocele/sx + 200 sacks Class B w/2% Cacl2, ½# Flocele/sx. cement. Plug down @ 1230 MST on 1/19/81. Cement circulated to surface. WOC DIVISION OF CIL, GAS & MINNING	660' FNI	ه 1980' FWL of	Sec. 32-T	37S-R23E	11. SEC., T., R., M.,	
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(Other) (Note: Report results of multiple completion on Well Empletion or Recompletion Report and Log form.) DESCRIBE PROPOSEND OF COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.) T.D. 2000' Sand, Shale & Lime. Prep to drill ahead. Drilled a 12½" hole to a T.D. of 2000' in Sand, Shale, & Lime. Ran and set 52 Jts (1978.60') 9-5/8" OD 36# K-55 casing @ 2000' & cemented with 600 sacks Halco Lite w/3% CaCl ₂ , 10# Gilsonite & ½#Flocele/sx + 200 sacks Class B w/2% CaCl ₂ & ½# Flocele/sx. cement. Plug down @ 1230 MST on 1/19/81. Cement circulated to surface. WOC 53½ Hrs. DIVISION OF OIL, GAS & MINING	SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	MENT*
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JAN 2 0 1931 DIVISION OF OIL, GAS & MINING	$12\frac{1}{4}$ " hol 52 Jts (with 600 sx + 200 down @ 1	e to a T.D. of (1978.60') 9-5/8) sacks Halco Li) sacks Class B 230 MST on 1/19	2000' in S " OD 36# K te w/3% Ca	and, Shale, & -55 casing @ Cl ₂ , l0# Gils	Lime. Ran 2000' & ceme onite & ¼#Fl	and set nted ocele/
DIVISION OF OIL, GAS & MINING	33% UIS.					
DIVISION OF OIL, GAS & MINING						
DIVISION OF OIL, GAS & MINING				RIE GLEAN		
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OIL, GAS & MINING				JAN 20	1501	
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V L L				···········		
	SIGNED	- /- would	TITLE KEGIO	n Oper. Mgr.	DATE	/23/81

TITLE

4/22/81

DATE .

SUBMIT IN DUPLICATE*

		STATE	OF UTA	ΑH			(See other i			
	OIL & GA	S CONSERV	ATION	СОМ	міззіоі	N	reverse side	5. LEASE ML 36		ION AND SERIAL NO
WELL COL	MPI FTION	OR RECO	MPLETI	ON R	EPORT	AN[D LOG*	6. IF INDI	AN, ALLO	TTEE OR TRIBE NAM
1a. TYPE OF WELL		GAS [DR		Other			7. UNIT A	REEMEN	T NAME
b. TYPE OF COMP			DIFF.					S. FARM O	R LEASE	NAME
WELL Ly	OVER L EN	PLUG BACK	nesv	R. 🗀	Other			-		ioll State
2. NAME OF OPERAT		ina Ca						9. WELL N		iore siace_
	rk Operati	ing co.						— #1		
3. ADDRESS OF OPER		treet, #700	Donu	on C	0 80203			1 1	AND POO	L, OR WILDCAT
4. LOCATION OF WEL						irement	8)*	- wildo		
		1980' FNL C							г., в., м.,	OR BLOCK AND SURVE
At top prod. into	erval reported be	low						Secti	ion 16	5, T34S, R25
At total depth										13. STATE
			14. PER	MIT NO.	1		ISSUED	12. COUNT PARISI		
			43	037	<u> 30597 </u>	9	/5/80	San _	luan_	Utah EVEN CARINGHEAD
		REACHED 17. DAT			- 1			B, RT, GR, ETC.)	13.	ELEV. CASINGHEAD
9/17/80 20. TOTAL DEPTH, MD	10/11/	80 1	/6/81		TIPLE COMBI	681	8' KB 23. interval	S ROTARY T	OOLS	CABLE TOOLS
and the second s				HUW M.	VN I.		DRILLED B	Y .		1
2696 24. PRODUCING INTER	TILL (S) OF THIS	2680'	ROTTOM	NAME (N	(D AND TVD)	•	<u> </u>	1 0 -	2	5. WAS DIRECTIONAL
	**	2647-50';								SURVEY MADE
,									1 07 1	NO VAS WELL CORED
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN							21. "	
1L-SFL/11	SCOL-FD									No
25	The state of the s				ort all string	gs set in		NG RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB.		(MD)			21				
8 5/8"	23# K-5	5 378'		12	1/4"	$-\frac{31}{}$	0 sxs		-	
1 1/011	10.5#	2706'		7	7/8"		0 sxs			
4 1/2"	10.5	2708			1/6	- -,0	0 3 20			
29.		LINER RECORD	,	·			30.	TUBING RE	CORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (1	MD)	SIZE	DEPTH SET	(MD)	PACKER SET (MD)
							2 3/8"	2617'		
31. PERFORATION REC	CORD (Interval, s	ize and number)			32.	AC	ID, SHOT, FRA	CTURE, CEMI	ENT SQU	JEEZE, ETC.
2610-14';	2634-42';	2647-50';	2654-5	8'	DEPTH IN					MATERIAL USED
·										quality foam
					& nitr	<u>logen</u>	. (perfs:	2610-265	8,1	
					ļ					
	, ,			DDO	DUCTION					
33.* DATE FIRST PRODUCT	TON PROI	OUCTION METHOD (Flowing, a			e and t	ype of pump)			s (Producing or
	ļ	,			ubbing			i '	shut-in)	SI
1/6/	HOURS TESTED	CHOKE SIZE	PROD'I	N. FOR	OIL—BÉL.		GAS-MCF.	WATER-	BBL.	GAS-OIL RATIO
	0.1	11!	TEST	PERIOD			100	2000		
FLOW, TUBING PRESS.	CASING PRESSU	RE CALCULATED	OIL-	BBL.	GAS-	-MCF.	·	ER—BBL.	OIL	GRAVITY-API (CORR.)
95		24-HOUR RAY	rac							
34. DISPOSITION OF C	AS (Sold, used for	or fuel, vented, etc.)					TEST WIT	NESSED 1	вт
		To 1	3e_Solo	l			=	H. Fe	llhoe	lter, Jr.
35. LIST OF ATTACH	MENTS									
Loas										
36. I hereby certify	that the forego	ing and attached	information	is com	plete and con	rrect as	determined fr	om all availab	e record	8

Agent

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 18. Indicate which elevations.

Hem 22 and 24: If this help are not specified is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for a separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Consult local State 16em 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

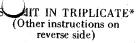
KERS	TOP	MEAS. DEPTH TRUE VERT. DEPTH	500' 886' 1034' 1190' 1230' 1771' 2606'	
38. GEOLOGIC MARKERS		MEA	Bluff ss Summerville Entrada ss Carmel Navajo ss Kayenta Wingate ss Chinle Shinarum (Moss-Back Mbr)	- -
STS, INCLUDING				
S THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING. IN. PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.			. 18 -
			No DST's	
OSITY AND CONTEN	BOTTOM			
MEANA OF FONDOIS JOHNS: POROSITY AND CONTENTS THERBOF BEFFUN ALL INCREMAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWIN	TOP	-		
SHOW ALL IMPORTANT ZONES OF THE SHOW ALL IMPORTANT COURSE OF THE STEP. CUSTOMER OF THE STEP.	FORMATION			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SI IT IN TRIPLICATE* ther instructions on reverse side)

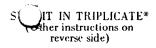
DIVISION O	F OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	AND REPORTS ON WELLS drill or to deepen or plug back to a different rese FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OT. C 048 C		7. UNIT AGREEMENT NAME
WELL WELL Y OTHER		8. FARM OR LEASE NAME
Kimbark Oil & Gas (Company	Boulder Knoll State
ADDRESS OF OPERATOR		9. WELL NO.
1580 Lincoln St. #	700 Denver CO 80203	10. FIELD AND FOOL, OR WILDCAT
 LOCATION OF WELL (Report location clearly a See also space 17 below.) At surface 	nd in accordance with any State requirements.	Wildcat
1980 FWL & 1980' FI	VL CSE½	11. EEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 16: T34S, R25E
14. PERMIT NO. 15. 1	ELEVATIONS (Show whether pr. RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
43-037-30597	6818 KB	San Juan Utah
6. Check Appropri	ate Box To Indicate Nature of Notice, R	Report, or Other Data
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:
SHOOT OR ACIDIZE REPAIR WELL (Other) Well shut in for students of the completed operations proposed work. If well is directionally denoted to this work.)*	PLANS Ady X (Other) (NOTE: R (completing state all pertinent details, and give per rilled, give subsurface locations and measured and subsurface locations are measured and subsurface locations.)	ALTERING CASING ABANDONMENT Report results of multiple completion on Well on or Recompletion Report and Log form.) retinent dates, including estimated date of starting any d true vertical depths for all markers and zones perti-
·		
		Y JUNE 120:
		DIV SYM OF
18. I hereby certify that the foregoing is true a	nd correct TITLE Mgr. Drilling &	CIL, CAS & MINING Production DATE 12/1/80
(This space for Federal or State office use)		
(This space for reactor or comes and)		55 A 1775
APPROVED BY APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



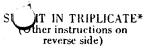
	ION OF OIL, GAS, A			5. LEASE DESIGNATION	N AND BERIAL NO.
SUNDRY NOT	ICES AND REPO	ORTS ON WELLS or plug back to a different or such proposals.)	reservoir.	6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME
1.				7. UNIT AGREEMENT	NAMB
WELL WELL Y OTHER 2. NAME OF OPERATOR					
Kimbark 0il &	Gas Company			8. FARM OR LEASE N.	
3. ADDRESS OF OPERATOR	ous company	· · · · · · · · · · · · · · · · · · ·		Boulder Kno	II State
1580 Lincoln S	St. #700 Denver (00 80203		1	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance	with any State requirements	s. •	10. FIELD AND POOL,	OR WILDCAT
•				Wildcat	
1980 FWL & 198	0' FNL CSE½			11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
				Sec. 16: T34S	, R25E
14. PERMIT NO.	15. BLEVATIONS (Show w	hether DF, RT, GR, etc.)	Company of the second of the s	12. COUNTY OR PARIS	H 18. STATE
43-037-30597	68.	18 KB		San Juan	Utah
16. Check As	propriate Box To Ind	icate Nature of Notice	Report or C	ther Data	
NOTICE OF INTEN		1		ENT REPORT OF:	
	, , , , , , , , , , , , , , , , , , ,	- ,	<u></u>	NE REFORE OF:	
70.40	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHU		REPAIRING	
	ABANDON*	FRACTURE T	R ACIDIZING	ALTERING (
	CHANGE PLANS	(Other)	ACIDIZINO	ABANDONME	
(Other) Well shut in for	r study 🔯		: Report results	of multiple completion tion Report and Log fo	on Weil
This well has been any hydrocarbons to	shut in pending date.	engineering eval	uation and	has not produ	iced
				* .	
	•				
			MAG		
8. I hereby certify that the foregoing is	true and correct		0 ,,,,,	4 400	
SIGNED CONSONSUIV	TITLE	Mgr. Drilling	& Producti	on DATE 4/1/8	1
(This space for Federal or State office	e use)		DNA	SION OF	
APPROVED BY	TITLE	3		S & TWITTING	
CONDITIONS OF APPROVAL, IF AN	TY:		ومت وسناد	10 CLIVINALISCO	T-11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



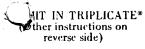
OIL GAB WELL X OTHER 2. NAME OF OPERATOR Kimbark Oil & Gas Company Boulder Knoll State		DIVISION	OF OIL, GAS, AND	MINING	5. LEASE DESIG	NATION AND BERIAL NO.
Office Appendix of State Office Case Company 8. Farm of Itage Family 1. Address of Office Office Case Company 1. Address of Office Office Case Office Office Case Office Offic		SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATIO	S AND REPORT to drill or to deepen or by FOR PERMIT—" for su	S ON WELLS lig back to a different reservoir. ch proposals.)	6. IF INDIAN, A	LLOTTER OR TRIBE NAME
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



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May 21, 1981

Kimbark Operating Company 1580 Lincoln Street, Suita#700 Denver, Colorado 8020**3**

> Re: Well NO. Boulder Knoll State #1 Sec. 16, T.34S. R.25E. San Juan County, Utah (November 1980- April 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Proceduremmrequires that said **ta**ports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINIOGK

SANDY BATES CLERK-TYPIST

KIMBARK

OIL & GAS COMPANY

700 SPECTRUM BUILDING 1580 LINCOLN STREET DENVER, COLORADO 80203 303-839-5504

May 27, 1981

State of Utah Division of Oil & Gas 1588 West North Temple Salt Lake City, UT 84116

> Re: Boulder Knoll State #1 Sec. 16: T34S, R25E San Juan County, Utah

Gentlemen:

Please accept our apologies for our poor record keeping. Enclosed are the completed monthly reports for the above mentioned well. As you can see, this well has been drilled and completed but has been shut in for further engineering study and has incurred no production. As soon as a decision is made to either produce or abandon this well, the proper forms will be filed.

Very truly yours,

C. A. Hansen

Manager of Drilling and Production

CAH/nb enclosure

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DIVISION OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES

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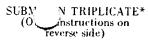
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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DEPARTMENT OF NATURAL RESOURCES

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

SUBMIT M JPLICATE*
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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(Other dructions on reverse side)

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Kimbark Oi	1 & Gas Company	У		Boulder	Knoll State
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Kimbark Oil &	Gas Company		Boulder Knoll State
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DEPARTMENT OF NATURAL RESOURCES

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8. ADDRESS OF OPERATOR			9. WELL NO.
	#700 Denver CO 802		1
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SU/E OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. CAS AND MINING

SUBMIT IN TRIPLICATE*
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DIVISION	OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND SERIAL NO.
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Kimbark Oil & Gas	r Company		Boulder Knoll State
8. ADDRESS OF OPERATOR	3 Company		9. WELL NO.
1580 Lincoln St.	#700 Denver CO 8	0203	1
 LOCATION OF WILL (Report location clearl See also space 17 below.) At surface 	10. FIELD AND FOOL, OR WILDCAT Wildcat		
1980 FWL & 1980'	FNL CSE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
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14. PERMIT NO. 1	5. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-037-30597	6818 K	•	San Juan Utah
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	Kin				Boulder Knoll State						
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DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i.	7. UNIT AGREEMENT NAME
WELL WELL X OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
	Boulder Knoll State
Kimbark Oil & Gas Company 8. ADDRESS OF OFFERATOR	9. WELL NO.
1580 Lincoln St. #700 Denver CO 80203	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wildcat
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43-037-30597 6818 KB	San Juan Utah
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6. Check Appropriate Box To Indicate Nature of Notice, Report, or C	
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FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
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8. I bereby certify that the foregoing is true and correct BIGNED	ion DATE 12/1/82
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	Kimbark Oil & (Gas Company		Boulder Knol	1 State	
8.	ADDRESS OF OPERATOR	out company		9. WELL NO.		
	1580 Lincoln St	t. #700 Denver CO 80	203	1		
4.	LOCATION OF WELL (Report location cl			10. FIELD AND FOOL, O	R WILDCAT	
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7.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) •	ATIONS (Clearly state all pertinen ally drilled, give subsurface located)	t details, and give pertinent dates,	including estimated date	of starting any	
		and the second second second second	neering evaluation and	I had not produc	bor	

This well has been shut in pending engineering evaluation and has not produced any hydrocarbons to date.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Mg1	. Drilling & Prod	luction DATE	3/1/83
(This space for Federal or State office use)			4.1.	4
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1580 Lincoln S	t. #700 Denver CO 8	30203	1	
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	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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2.	WELL WELL X OTHER	8. FARM OR LEASE NAME
	Kimbark Oil & Gas Company	Boulder Knoll State
8.	ADDRESS OF OPERATOR	9. WELL NO.
	1580 Lincoln St. #700 Denver CO 80203	1
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT Wildcat
	1980 FWL & 1980' FNL CSE½	11. BEC., T., R., M., OR BLK. AND BURYET OR AREA
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14.	PERMIT NO. 18. ELEVATIONS (Show whether pr. Mt, on, etc.)	12. COUNTY OR PARISH 18. STATE
	43-037-30597 6818 KB	San Juan Utah
17.	TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) (Note: Report result)	RETAIRING WELL ALTERING CASING ABANDONMENT* lts of multiple completion on Well npletion Report and Log form.) es, including estimated date of starting any
	This well has been shut in pending engineering evaluation as any hydrocarbons to date.	nd has not produced

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18. I hereby certify that the foregoing is true and correct SIGNED MOUSEN	TITLE _	Mgr.	Drilling	& Produ	ction	DATE	5/1/83
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8. ADDRESS OF OPERATOR	3 Company		9. WELL NO.
1580 Lincoln St.	#700 Denver CO 802	203	1
4. LOCATION OF WELL (Report location clearl See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface			Wildcat
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	hereby certify that the foregoing is the		tle <u>Mo</u> r	. Drilling & Pr	oduction D	ATB7/	/1/83
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Kimbark Oil & Gas Co	этрany	- GO 2 6	Boulder Kno	ll State
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43-037-30597	6818 KB		San Juan	Utah
16. Check Appropria	te Box To Indicate N	ature of Notice, Report, or (Other Data	
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	COMPLETE	PRACTURE TREATMENT	ALTERING (CASING
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(Other) Well shut in for stud		(Other)(Norm: Report results	of multiple completion	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (<u> </u>		letion Report and Log for including estimated da	
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SUBMIT ** TRIPLICATE* *** -- (Oth structions on

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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WELL WELL Y OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
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Kimbark Oil & Gas Company 8. ADDRESS OF OFFEATOR	9. WELL NO.
1580 Lincoln St. #700 Denver CO 80203	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.) At surface SEP 02 192	10. FIRLD AND FOOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND BURYRY OR AREA
1980 FWL & 1980' FNL CSEZ DIVISION OF	Sec. 16: T34S, R25E
	Bec. 10: 1545, NZ5L
14. PERMIT NO. 16. ELEVATIONS (Show whether Dr. At, Ok, etc.)	12. COUNTY OR PARISH 18. STATE
43-037-30597 6818 KB	San Juan Utah
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	BEEQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Well shut in for study PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (Other) (Other) (Other) (NOTE: Report Fracture) (NOTE: Report Fracture) (Other) (Othe	esults of multiple completion on Well
(Other) WELL SHILL III LOT SLUCY A Completion or Re 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true on nent to this work.)	completion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-
This well has been shut in pending engineering evaluation any hydrocarbons to date.	and has not produced
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8. I hereby certify that the foregoing is true and correct SIGNED	TITLE Mgr. Drilling & Production	DATE 8/30/83
(This space for Federal or State office use)		
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Kimbark Oil & Gas Company		Boulder Knoll State
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1580 Lincoln St. #700 Den		10. FIELD AND POOL, OR WILDCAT
 LOCATION OF WELL (Report location clearly and in accor See also space 17 below.) At surface 	dance with any State requirements.	Wildcat
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16. Check Appropriate Box 7	o Indicate Nature of Notice, Report, or C	Other Data
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18. I hereby certify that the foregoing is true and correct	TITLE Mgr. Drilling & Product	ion DATE 11/1/83
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(This space for Federal or State office use)		
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(Other) Well shut in for S	tudv	X	(Other) (Norm: Report re	sults of multiple co	ompletion on Well
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	and correct				
8. I hereby certify that the foregoing is true		3./ T	Daillian C Dec 3	untice	2/1/84
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(This space for Federal or State office use))				
APPROVED BY	TITI	LE		DATE_	
CONDITIONS C. APPROVAL, IF ANY:					

ST. OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS, AND MINING

SUBMIT TRIPLICATE* (Othe tructions on reverse side)

	N OF OIL, GAS, AND MINING	΄- Γ	5. LEASE DESIGNATION	AND BERIAL NO.
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(This space for Federal or State office t	ise)			
APPROVED BY APPROVAL, IF ANY	: TITLE		DATE	

OIL GAS WELL

2. NAME OF OPERATOR

SUBM! N TRIPLICATE* (Ot______nstructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

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	S. LEASE DESIGNATION AND SERIAL NO.
	6. IF INDIAN, ALLOTTER OR TRIBE NAME
-	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Boulder Knoll State
	9. WELL NO.
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Kimbark Oil & C	Gas Company		Boulder Knol	1 State	
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1580 Lincoln St	. #700 Denver CO 802		1		
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This well has been shut in pending engineering evaluation and has not produced any hydrocarbons to date.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

SUBMET IN TRIPLICATE* (0 instructions on everse side)

TE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON.

CHANGE PLANS

_	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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e. Ch	eck Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
		SEQUENT EXPORT OF:

(Other) Well shut in for study

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WATER SHUT-OFF

(Other) _

PRACTURE TREATMENT

SHOUTING OR ACIDIZING

This well has been shut in pending engineering evaluation and has not produced any hydrocarbons to date.

RECEIVED

REPAIRING WELL

ALTERING CABING

ABANDONMENT*

MAY 7 1984

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED CONCENSION	ritte Mgr. Drilling & Prod	uction DATE 5/1/84
(This space for Federal or State office use)		
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(Other) (Nors: Report results of multiple completion on Well (nonpletion or Recompletion Report and Log form.) 17. Describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1. Kill well w/10.00# salt water. 2. Set CIBP @ 2600', dump 2 sx cmt on top of CIBP. 3. Pump 50 sx cmt down 4-1/2" x 8-5/8" annulus. 4. Set 50 sx cement plug @ 450'. 5. Cut off 4-1/2" casing 3' below ground level. 6. Set 20 sx surface plug and weld on dry hole marker. 7. Clean and level location. CONDITIONS OF APPROVAL: 1. Modify step 2 of procedure to place an adequate volume of cement above the CIBP to plug 100' of the 4½ casing or a cement retainer may be set at 2600' and the perforations squeezed with cement. 2. The operator shall notify the Division 24 hours prior to commencing plugging operations to witness.	SHOOT OR ACIDIZE	ABANDON*	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	SHOOTING OR ACIDIZING	ABANDONME	NT*
17. DESCRIBE PRODUCED OF CONLICTED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Kill well w/10.00# salt water. 2. Set CIBP @ 2600', dump 2 sx cmt on top of CIBP. 3. Pump 50 sx cmt down 4-1/2" x 8-5/8" annulus. 4. Set 50 sx cement plug @ 450'. 5. Cut off 4-1/2" casing 3' below ground level. 6. Set 20 sx surface plug and weld on dry hole marker. 7. Clean and level location. CONDITIONS OF APPROVAL: 1. Modify step 2 of procedure to place an adequate volume of cement above the CIBP to plug 100' of the 4½ casing or a cement retainer may be set at 2600' and the perforations squeezed with cement. 2. The operator shall notify the Division 24 hours prior to commencing plugging operations to witness.		CHANGE PLANS		Atoms . Depost work	its of multiple completion	on Well
1. Kill well w/10.00# salt water. 2. Set CIBP @ 2600', dump 2 sx cmt on top of CIBP. 3. Pump 50 sx cmt down 4-1/2" x 8-5/8" annulus. 4. Set 50 sx cement plug @ 450'. 5. Cut off 4-1/2" casing 3' below ground level. 6. Set 20 sx surface plug and weld on dry hole marker. 7. Clean and level location. CONDITIONS OF APPROVAL: 1. Modify step 2 of procedure to place an adequate volume of cement above the CIBP to plug 100' of the 4½ casing or a cement retainer may be set at 2600' and the perforations squeezed with cement. 2. The operator shall notify the Division 24 hours prior to commencing plugging operations to witness.		MPLETED OPERATIONS (Clearly	state all pertinent det	alle and clue portinent dat	es including estimated dat	e of starting any
 Set CIBP @ 2600', dump 2 sx cmt on top of CIBP. Pump 50 sx cmt down 4-1/2" x 8-5/8" annulus. Set 50 sx cement plug @ 450'. Cut off 4-1/2" casing 3' below ground level. Set 20 sx surface plug and weld on dry hole marker. Clean and level location. CONDITIONS OF APPROVAL: Modify step 2 of procedure to place an adequate volume of cement above the CIBP to plug 100' of the 4½ casing or a cement retainer may be set at 2600' and the perforations squeezed with cement. The operator shall notify the Division 24 hours prior to commencing plugging operations to witness. 	proposed work. If we	il is directionally drilled, give	e subsurface locations	and measured and true ver	ticat deptils for all market	, and nones perti-
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 cement above the CIBP to plug 100' of the 4½ casing or a cement retainer may be set at 2600' and the perforations squeezed with cement. 2. The operator shall notify the Division 24 hours prior to commencing plugging operations to witness. 						
commencing plugging operations to witness.	cement retain	above the CIBI er may be set a	$^{ m P}$ to plug 10	00' of the 45	casing or a c	ement
18. I hereby certify that the foregoing is true and correct	2. The open	erator shall no cing plugging o	otify the Di operations t	ivision 24 hou to witness.	rs prior to	
18. I hereby certify that the foregoing is true and correct						
	18. I hereby certify that the	e foregoing is true and correct	et			<u> </u>

SIGNED SIGNED	TITLE Operations Manager	DATE 2/12/86
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	OF UTA	ED BMTHE STATE AH DIVISION OF AS, AND MINING
*S	ee Instructions on Reverse Side	21-86 Baja

	ACTION	4
NAME	CODE(S)	INTL
NORM		121
TAMI		120
VICKY		VC >
CLAUDIA		11/01
STEPHANE		120
CHARLES		100
RULA	2	for
MARY ALICE		MAY
CONNIE		
MILLIE		hma
PAM	FILE, 5	177

Required Action Code

- 1. Data Entry
- 2. Filming
- Posting
 - a. Card Index
 - b. File Label
 - c. Lists
- Bonding Verification
- 5. Other (See Norm)

L DID APLENE SEAD COPY TO OPERATOR? WE NEED SOME TYPE OF LOOKE. HERE

	S	0	3	<u>س</u>

OGCC-1 B#	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-	<u>561</u>
OIL & GAS C	ONSERVATION COMMISSI	verse side)	5. LEASE DESIGNATION AND SERIAL NO. ML 36190
SUNDRY I	NOTICES AND REPORTS (proposals to drill or to deepen or plug be perfected for permit—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 073108
OIL GAS X OT			7. UNIT AGREEMENT NAME
WELL WELL OT	HER		8. FARM OR LEASE NAME
KIMB	ARK OIL & GAS COMPANY		Boulder Knoll
. ADDRESS OF OPERATOR	eet, #1000, Denver, CO	90202	9. WELL NO.
LOCATION OF WELL (Report location	ation clearly and in accordance with any	80203 State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Wildcat
1980' FWI	L, 1980' FNL C SE/4		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Section 16-T34S-R25E
4. PERMIT NO.	15. ELEVATIONS (Show whether DF	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-037-30597	6818' KB		Utah
B. Chec	ck Appropriate Box To Indicate N	Nature of Notice, Report, or (Other Data
	INTENTION TO:		UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* XX
REPAIR WELL (Other)	CHANGE PLANS	(Other)	of multiple completion on Well letion Report and Log form.)
TOH with 2 3/8" to Pump 50 sx cement Set 50 sx cement Cut off 4 1/2" cs Set 20 sx cement Weld cap over 8 5	Il Service. O# Salt Water. I. Dlug on top of CIBP. tbg. t plug down 4 1/2" X 8 5/	csg.	RECEIVE JUL 29 1987 DIVISION OF
			OIL, GAS & MINING
SIGNED SIGNED		perations Manager	7/24/87
(This space for Federal or Standard APPROVED BY	L, IF ANY:	OF UTAH OIL, GAS,	BY THE STATE DIVISION OF AND MINING
	See manuchon	D1 / ou A	State of the state

1 44		
IN TRIPLICATE*		PA.
e)	5. LEASE DESIGNATION A	ND SERIAL NO.
	141 06400	

OGCC-1b. STATE OF UTAH OIL & GAS CONSERVATION C	(Other instructions on types side)	
SUNDRY NOTICES AND RI (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 082406
OIL GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR KIMBARK OIL & GAS CO	MPANY AUG 1 0 1987	8. FARM OR LEASE NAME Boulder Knoll 9. WELL NO.
1580 Lincoln Street, #1000, Denve	er, CO 80203 GAS & MINING	1
 LOCATION OF WELL (Report location clearly and in accords See also space 17 below.) At surface 	nce with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat
1980' FWL, 1980' FNL C SI	E/4	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Section 16-T34S-R25E
	now whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-037-30597 6818'	КВ	Utah
16. Check Appropriate Box To	Indicate Nature of Notice, Report, or	Other Data squent report of:
TEST WATER SHUT-OFF PULL OR ALTER CASIN	G WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT* XX
REPAIR WELL CHANGE PLANS	(Other) Report result	its of multiple completion on Well
(Other)	Completion or Recon	pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star proposed work. If well is directionally drilled, give start to this work.)*	te all perfinent details, and give perfinent data	cial depths for all markers and zones perti-
Date Work Performed: 7/18/87		8-3187
MOL with Pool Well Service.		18
Kill well with 10# Salt Water.	,	1950
Set CIBP at 2600'. Set 100' cement plug on top of CI	RD	F-12-12
TOH with 2 3/8" tbg.		The temperature of the second
Pump 50 sx cement plug down 4 1/2	" X 8 5/8" annulus.	
Set 50 sx cement plug at 450'.		
Cut off 4 1/2" csg 3' below groun	d level.	
Set 20 sx cement surface plug in		
Weld cap over 8 5/8" and 4 1/2" of		
Clean and restore location as spe	cirred by Land Owner.	かた(いき)いいこ 川
		INCS SI
		JUL 29 1987
		DRUGION OF
	7	DIVISION OF CKL, GAS & MINING

7/24/87 Operations Manager (This space for Federal or State office use) OF UTAH DIVISION OF APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY: TITLE _ OIL, GAS, AND MINING *See Instructions on Rever Side